

# 26<sup>th</sup> World Gas Conference

1 – 5 June 2015 – Paris, France



## WOC 5-5

### INVESTIGATION OF THE EFFECTS OF CHANGING GAS QUALITIES ON INDUSTRIAL COMBUSTION PROCESSES

Dr.-Ing. Jörg Leicher  
Gas- und Wärme-Institut Essen e.V.



# Authors and Acknowledgments

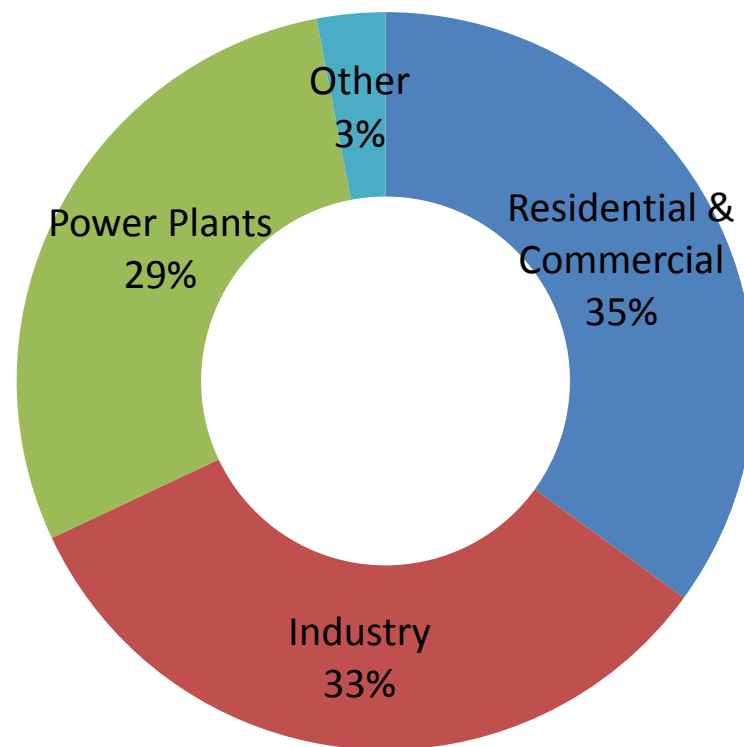
- Jörg Leicher\*, Anne Giese, Klaus Görner, Gas- und Wärme-Institut Essen e.V., Essen (GWI), Germany
- Matthias Wersch, Steffen Franke, Hartmut Krause, DBI- Gas- und Umwelttechnik GmbH, Leipzig (DBI-GUT), Germany
- Holger Dörr, DVGW-Forschungsstelle am Engler-Bunte-Institut des Karlsruher Institut für Technology, Karlsruhe (EBI), Germany
  
- **The work presented here was funded by DVGW e.V., the German Technical and Scientific Association for Gas and Water.**

\*corresponding author



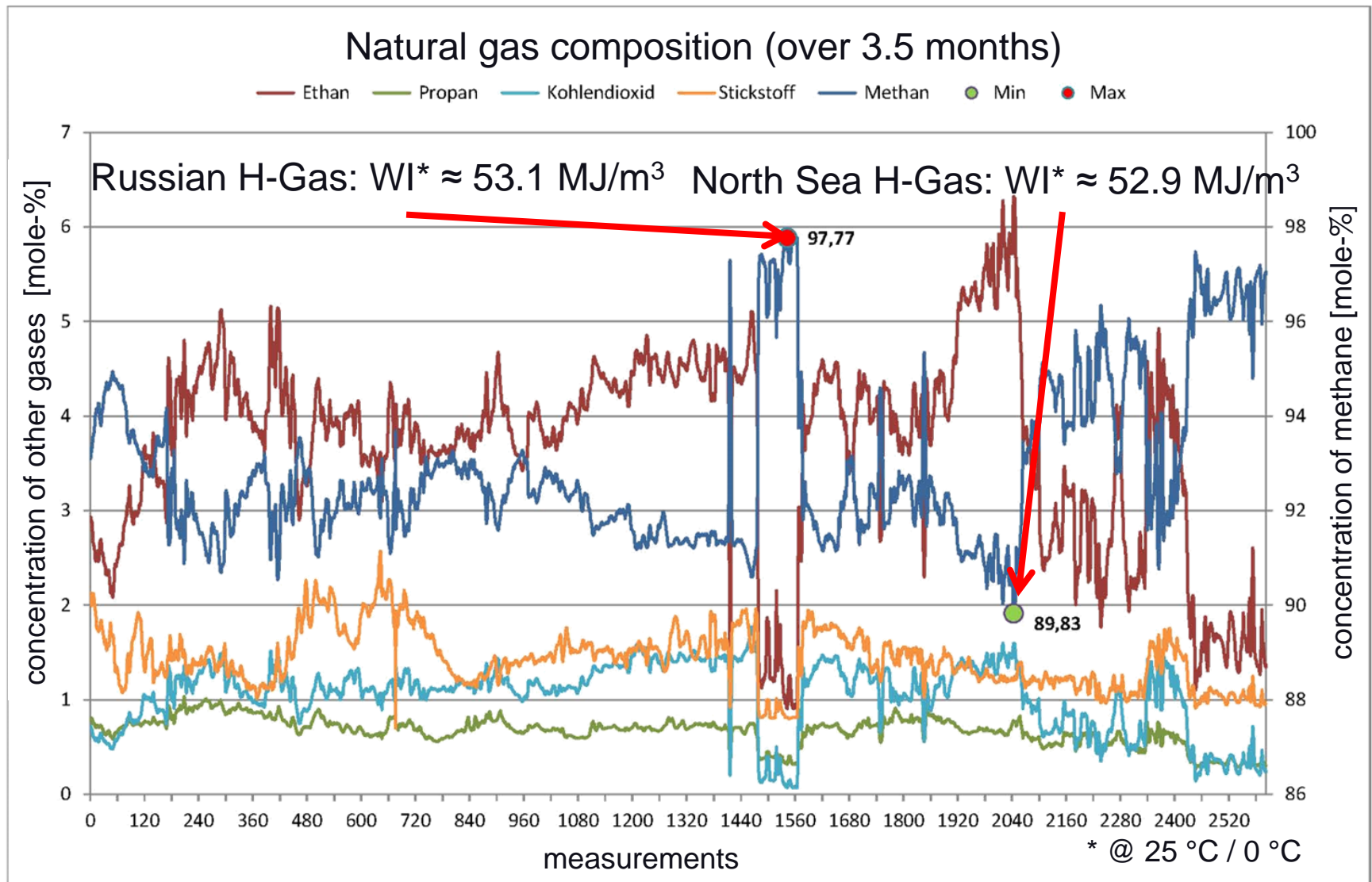
# Natural Gas in Industrial Applications

- **Industrial applications** account for about **1/3** of Europe's consumption of natural gas.
- Natural gas is used to provide **process heat** in many industries, from the food industry to high temperature processes in glass, ceramics and metals manufacturing. The chemical industry uses gas not only as fuel, but also as a **feedstock**.
- About **85 % of process heat** in Germany are produced by natural gas.
- Manufacturing processes have **very high demands** for **efficiency, process stability, pollutant emissions** and of course **product quality**. They often require a **tight control of furnace conditions**. Constant local gas qualities are a distinct **locational advantage**.
- The markets are **changing** : EU H-Gas harmonization, LNG, renewables...



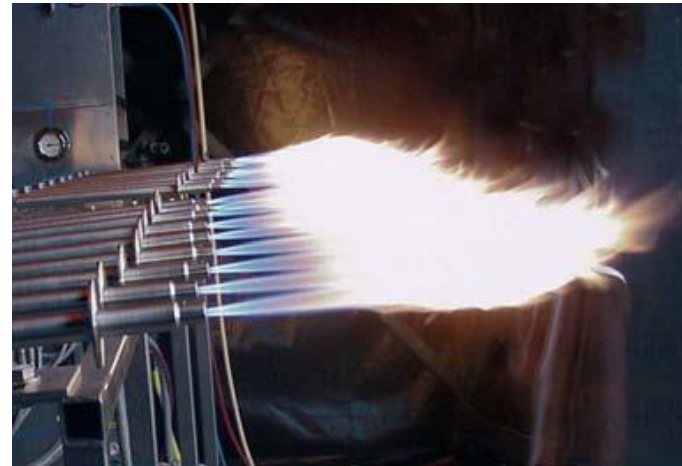
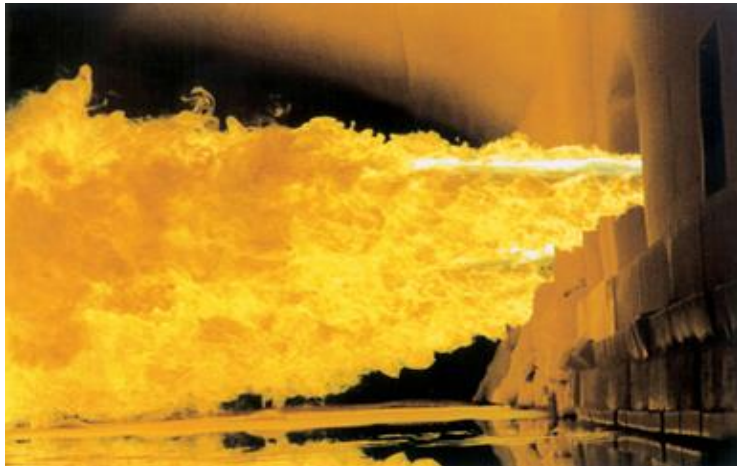
Source: EUROGAS

# Measurements at Industrial Furnace near Leipzig, 2011



# Industrial Experience: Glass Industry

- The glass industry is generally considered to be **very sensitive to gas quality fluctuations**. Gas is used in **many different production steps**: melting, feeders, shaping, annealing, ...
- A poll carried out by the Research Association of the German Glass Industry (HVG) in 2011 shows that about **75% of the participants (90% of German glass manufacturing capacity)** have **already** encountered problems due to **fluctuating gas qualities**.
- Issues range from **loss of efficiency** and **reduced product quality** to **increased pollutant emissions** and **reduced process stability**.

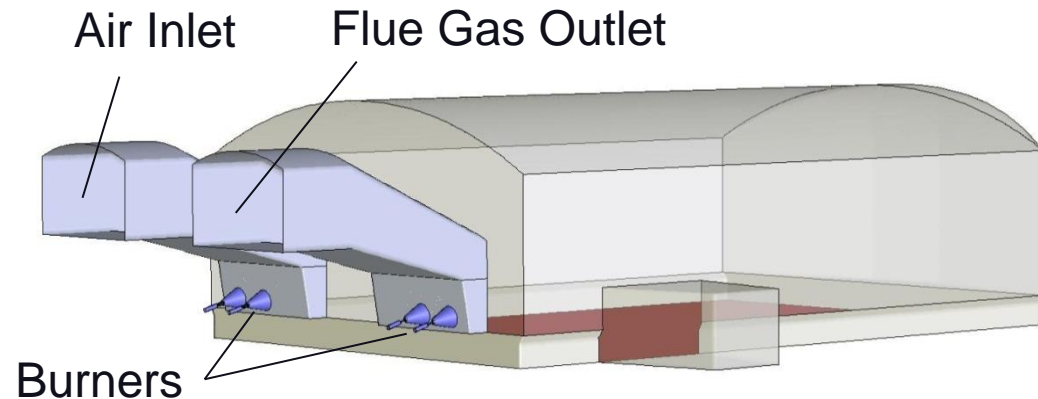


Source: HVG

# CFD Case Study: Glass Melting Furnace

## Operating Parameters (Reference Case):

- Load Burner 1: 2000 kW
- Load Burner 2: 2000 kW
- Air Ratio: 1.05
- Gas Temperature: 20 °C
- Air Temperature: 1300 °C

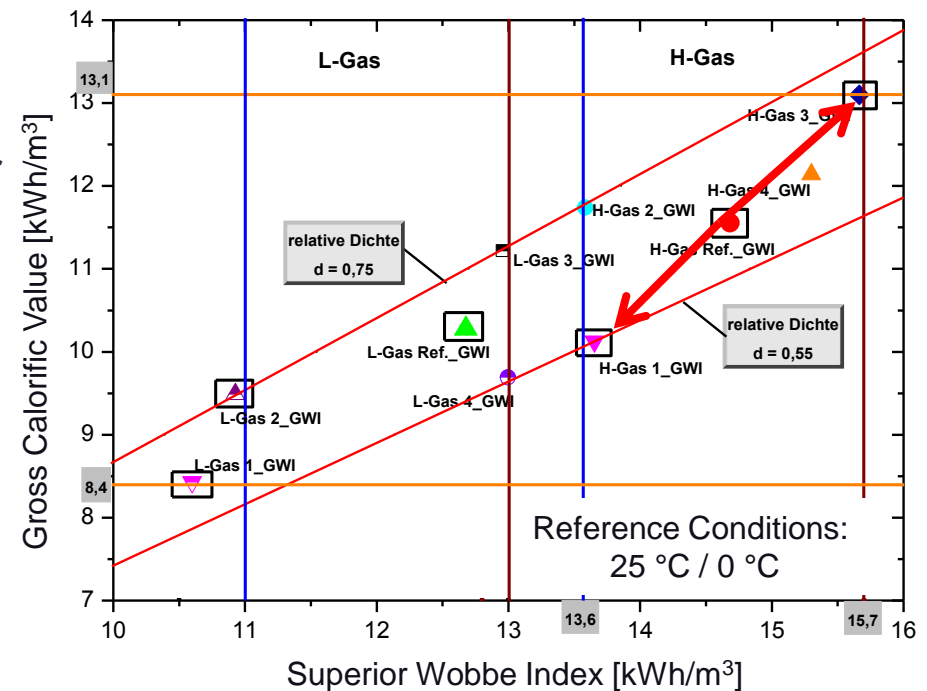


## Approach:

- Test gases at the extremes of German gas quality code DVGW G 260 were defined
- Process was adjusted for reference gas and then supplied with another test gas
- Steady CFD simulations were used to examine the impact of a gas quality change
- Various furnace control strategies were investigated

# Scenario I

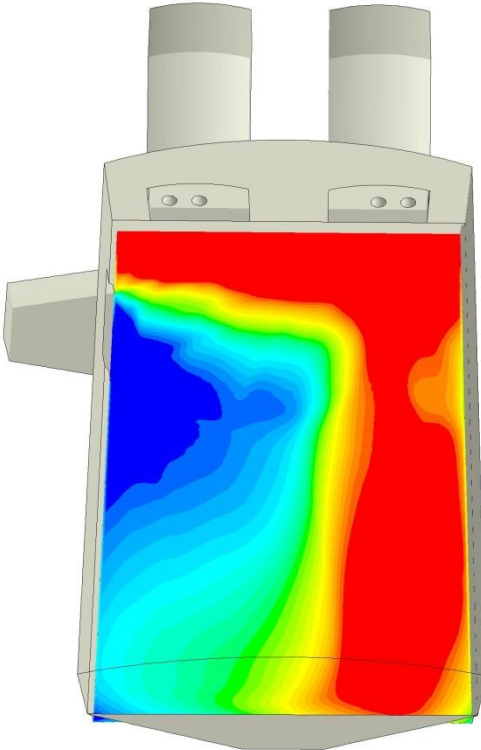
- Fuel gas composition changes from H-Gas Ref.\_GWI to H-Gas 1\_GWI or H-Gas 3\_GWI... an **oxygen sensor** detects the change.
- Volume flow of air is adapted for **constant  $\lambda$** .
- But: volume flow of fuel remains constant !



Gas Type	$H_{i,n}$ [kWh/m <sup>3</sup> ]	$Q_{\text{Burner}}$ [kW]	$\rho_{n,\text{Gas}}$ [kg/m <sup>3</sup> ]	$V_{n,\text{Gas}}$ [m <sup>3</sup> /h]	$\text{Air}_{\text{min}}$ [m <sup>3</sup> <sub>Air</sub> /m <sup>3</sup> <sub>Fuel</sub> ]	$\lambda$ [-]	$V_{n,\text{Air}}$ [m <sup>3</sup> /h]
H-Gas Ref._GWI	10.436	4000	0.8004	383.3	9.99	1.05	4021
H-Gas 3_GWI	11.884	4554	0.9043	383.3	11.27	1.05	4536
H-Gas 1_GWI	9.114	3494	0.7110	383.3	8.65	1.05	3482

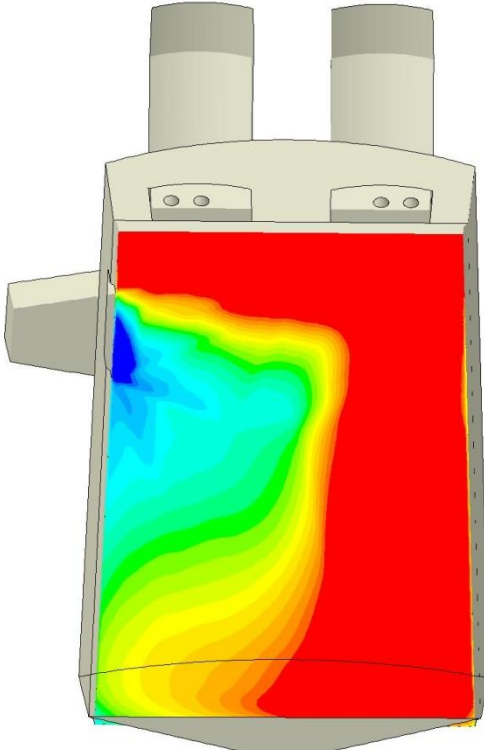
# Scenario I: Total Heat Fluxes

H-Gas Ref.\_GWI



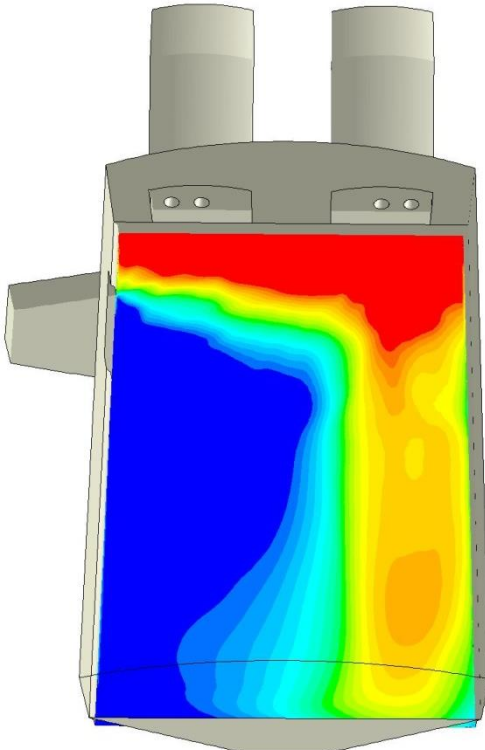
Q= 1096 kW

H-Gas 3\_GWI

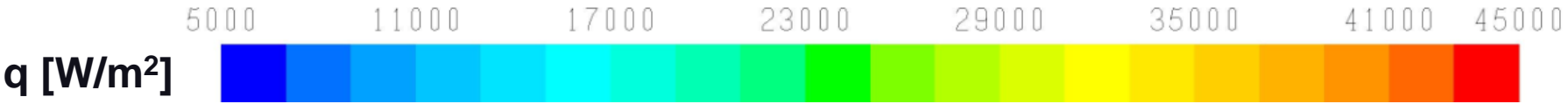


Q= 1455 kW  
 $\Delta=32.6\%$

H-Gas 1\_GWI



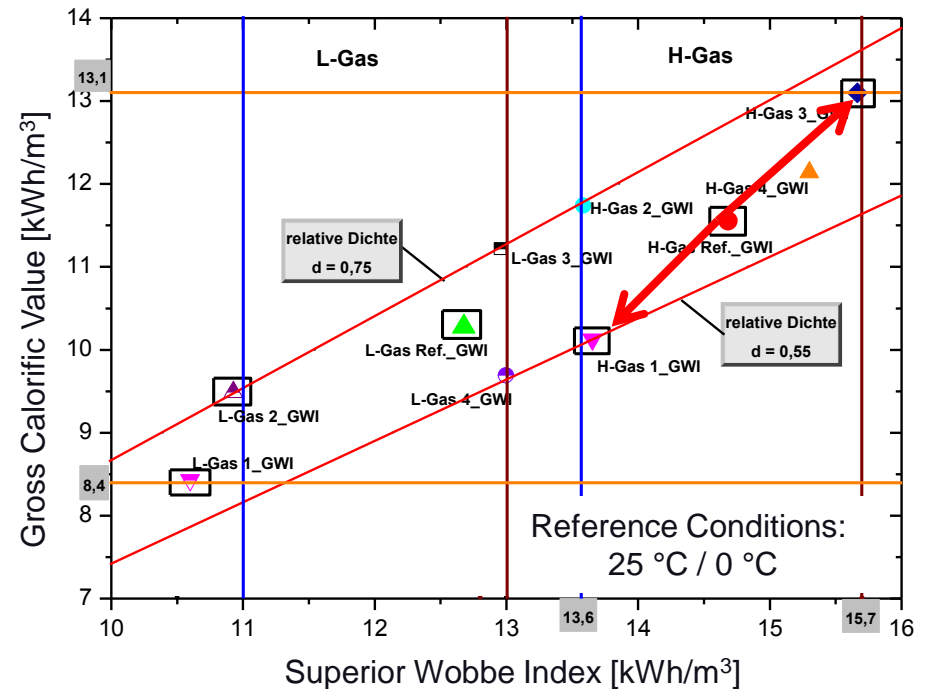
Q= 741 kW  
 $\Delta=-32.4\%$





# Scenario II: Worst Case

- Fuel gas composition changes from H-Gas Ref.\_GWI to H-Gas 1\_GWI or H-Gas 3\_GWI... **and no one notices!**
- Volume flows of **both** fuel and oxidizer remain constant.
- Definitely a **worst case scenario!**



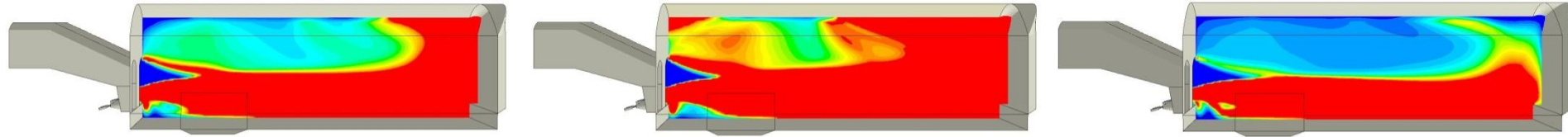
Gas Type	$H_{i,n}$ [kWh/m <sup>3</sup> ]	$Q_{\text{Burner}}$ [kW]	$P_{n,\text{Gas}}$ [kg/m <sup>3</sup> ]	$V_{n,\text{Gas}}$ [m <sup>3</sup> /h]	$\text{Air}_{\text{min}}$ [m <sup>3</sup> <sub>Air</sub> /m <sup>3</sup> <sub>Fuel</sub> ]	$\lambda$ [-]	$V_{n,\text{Air}}$ [m <sup>3</sup> /h]
H-Gas Ref._GWI	10.436	4000	0.8004	383.3	9.99	1.05	4021
H-Gas 3_GWI	11.884	4554	0.9043	383.3	11.27	0.93	4021
H-Gas 1_GWI	9.114	3494	0.7110	383.3	8.65	1.21	4021

# Scenario II: Flue Gas Compositions

H-Gas Ref.\_GWI

H-Gas 3\_GWI

H-Gas 1\_GWI



<b>Total Load</b>	kW	4000
<b>Air Ratio</b>	-	1.05
<b>CO<sub>2</sub></b>	Mole-%	11.38
<b>N<sub>2</sub></b>	Mole-%	87.39
<b>O<sub>2</sub></b>	Mole-%	1.23
<b>H<sub>2</sub></b>	Mole-%	0.00
<b>CO</b>	ppm	11
<b>NO<sub>x</sub> @ 3 % O<sub>2</sub></b>	ppm	3460

<b>Total Load</b>	kW	4554
<b>Air Ratio</b>	-	0.93
<b>CO<sub>2</sub></b>	Mole-%	11.11
<b>N<sub>2</sub></b>	Mole-%	85.86
<b>O<sub>2</sub></b>	Mole-%	0.00
<b>H<sub>2</sub></b>	Mole-%	1.18
<b>CO</b>	ppm	18526
<b>NO<sub>x</sub> @ 3 % O<sub>2</sub></b>	ppm	1670

<b>Total Load</b>	kW	3494
<b>Air Ratio</b>	-	1.21
<b>CO<sub>2</sub></b>	Mole-%	9.50
<b>N<sub>2</sub></b>	Mole-%	86.34
<b>O<sub>2</sub></b>	Mole-%	4.16
<b>H<sub>2</sub></b>	Mole-%	0.00
<b>CO</b>	ppm	3
<b>NO<sub>x</sub> @ 3 % O<sub>2</sub></b>	ppm	2850

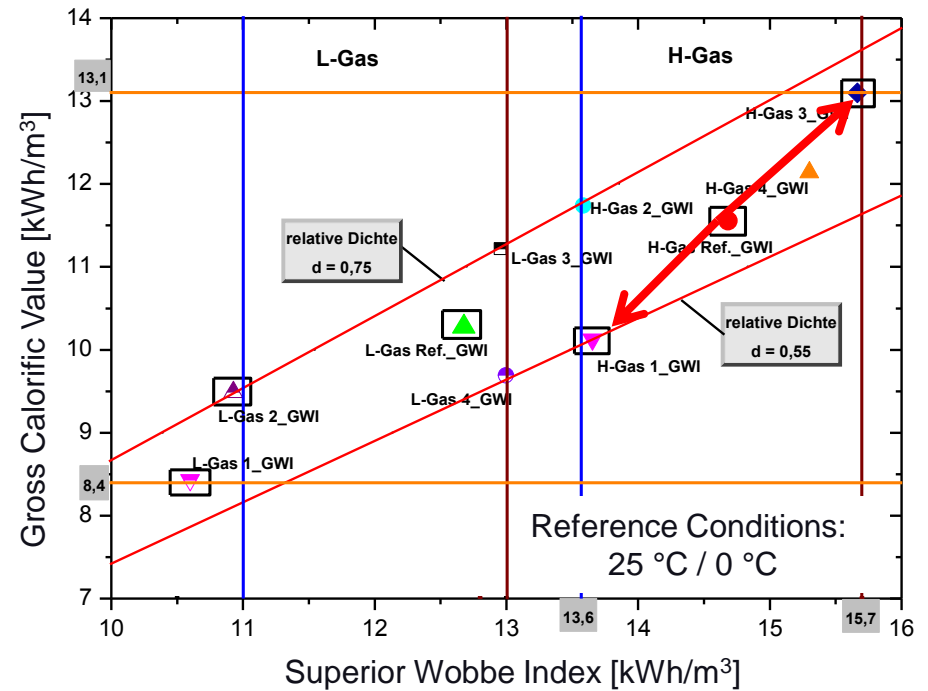
0      200      400      600      800      1000      1200      1400      1600      1800      2000



CO<sub>dry</sub> [ppm]

# Scenario III: Best Case

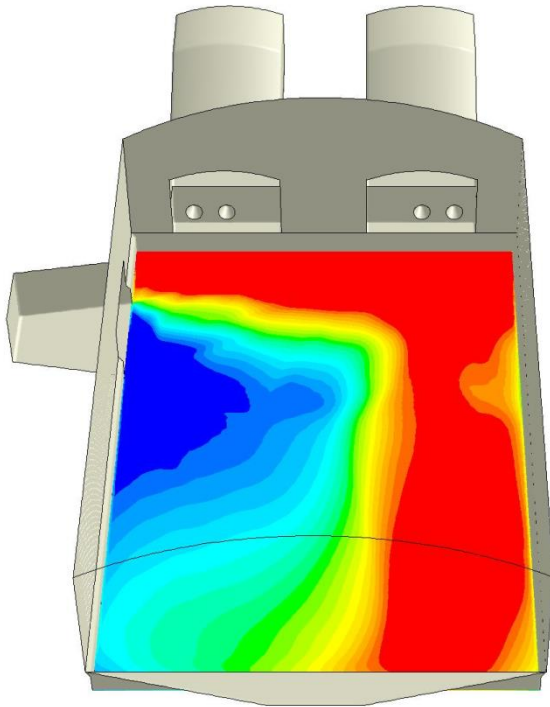
- Fuel gas composition changes from H-Gas Ref.\_GWI to H-Gas 1\_GWI or H-Gas 3\_GWI... fuel composition is **constantly monitored** (PGC).
- Volume flows of air and fuel are adapted for constant  $\lambda$  and burner load.
- Technologically, the most sophisticated solution ... but expensive!



Gas Type	$H_{i,n}$ [kWh/m <sup>3</sup> ]	$Q_{\text{Burner}}$ [kW]	$\rho_{n,\text{Gas}}$ [kg/m <sup>3</sup> ]	$V_{n,\text{Gas}}$ [m <sup>3</sup> /h]	$\text{Air}_{\text{min}}$ [m <sup>3</sup> <sub>Air</sub> /m <sup>3</sup> <sub>Fuel</sub> ]	$\lambda$ [-]	$V_{n,\text{Air}}$ [m <sup>3</sup> /h]
H-Gas Ref._GWI	10.436	4000	0.8004	383.3	9.99	1.05	4021
H-Gas 3_GWI	11.884	4000	0.9043	336.6	11.27	1.05	4536
H-Gas 1_GWI	9.114	4000	0.7110	438.9	8.65	1.05	3482

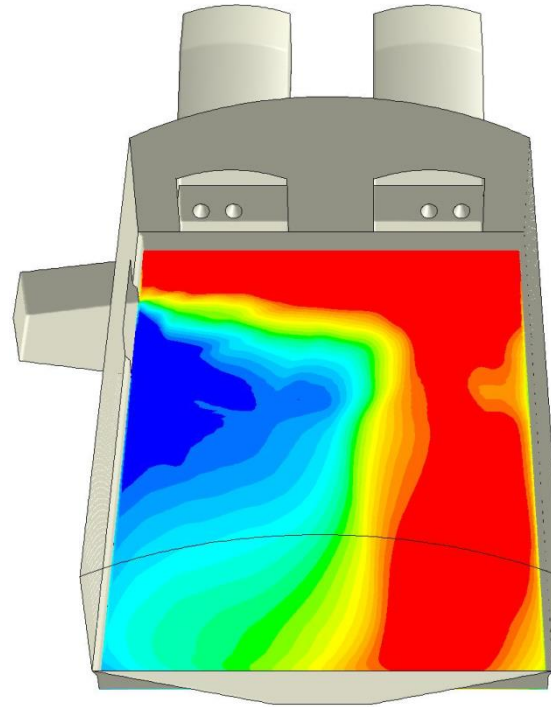
# Scenario III: Total Heat Fluxes

H-Gas Ref.\_GWI



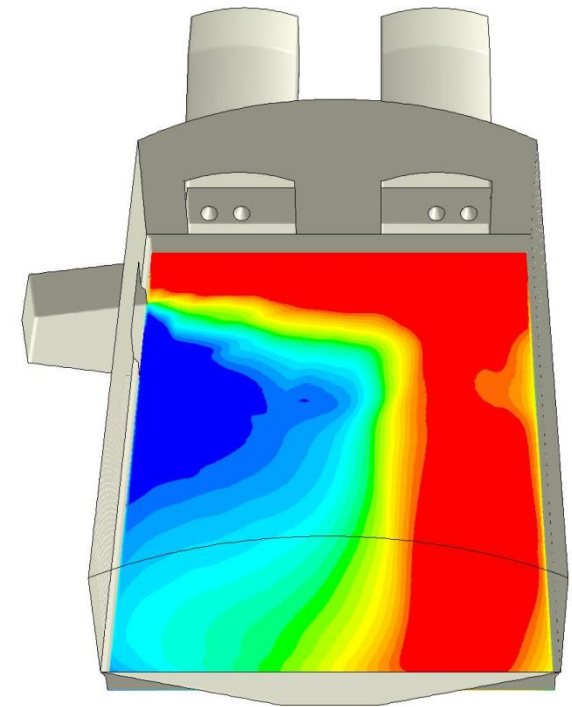
$Q = 1096 \text{ kW}$

H-Gas 3\_GWI



$Q = 1102 \text{ kW}$   
 $\Delta = 0.6 \%$

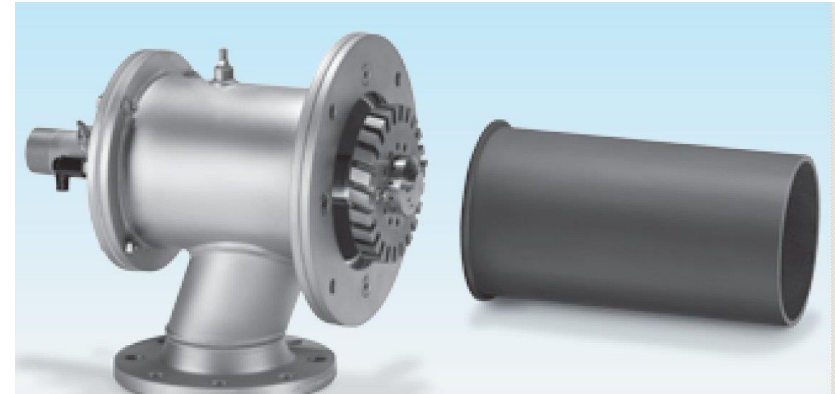
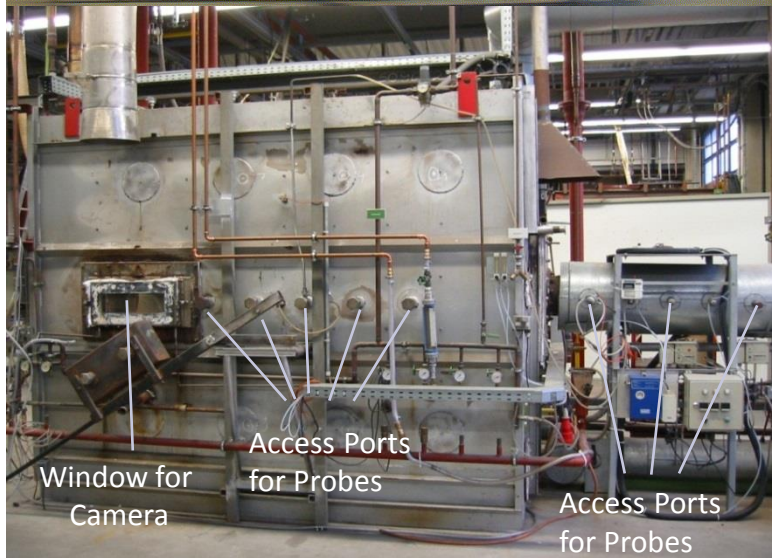
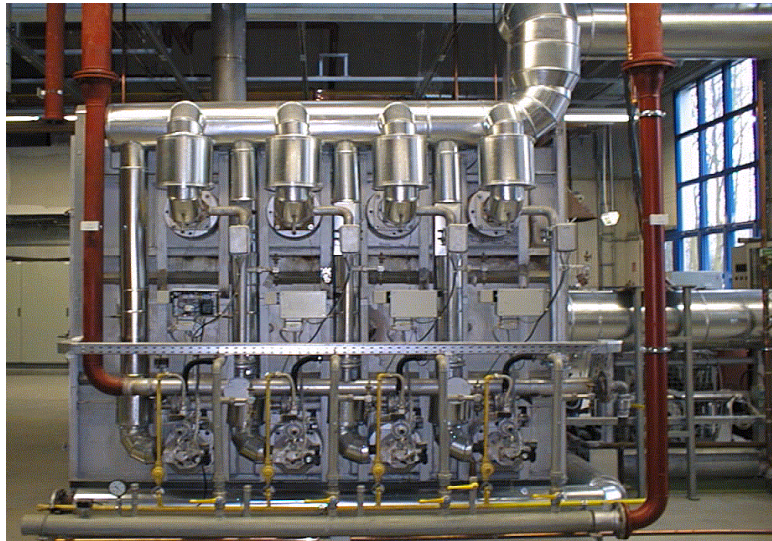
H-Gas 1\_GWI



$Q = 1076 \text{ kW}$   
 $\Delta = -1.8 \%$



# GWI Semi-Industrial Burner Test Rig Experiments

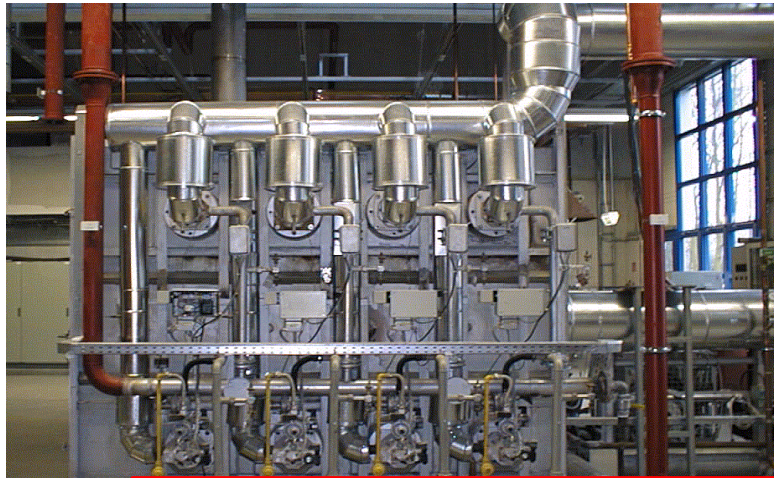


## Operating Conditions:

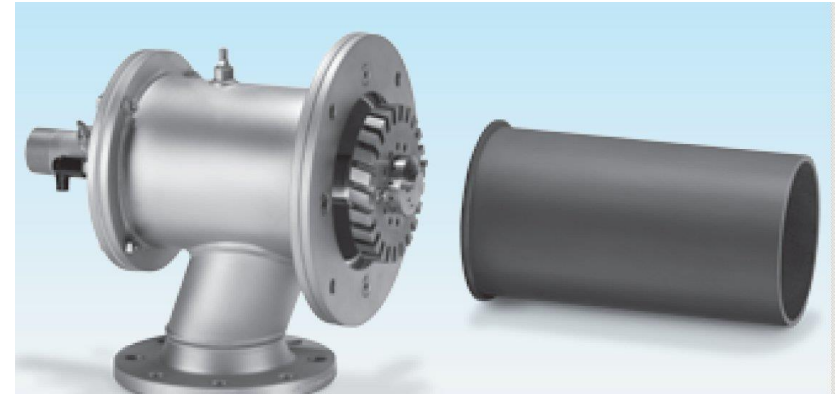
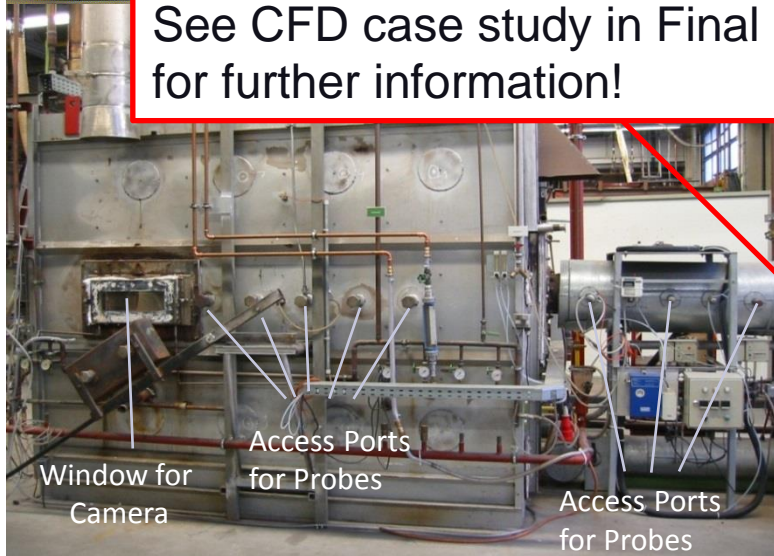
- Burner Load: 200 kW
- Fuel: Natural Gas H and L
- Air Ratio: 1.15
- Gas Temperature: 25 °C
- Air Temperature: 200 °C

**Burner Load and Air Ratio** remained constant for all experiments !

# GWI Semi-Industrial Burner Test Rig Experiments



This is **NOT** industrial standard!  
See CFD case study in Final Contribution  
for further information!

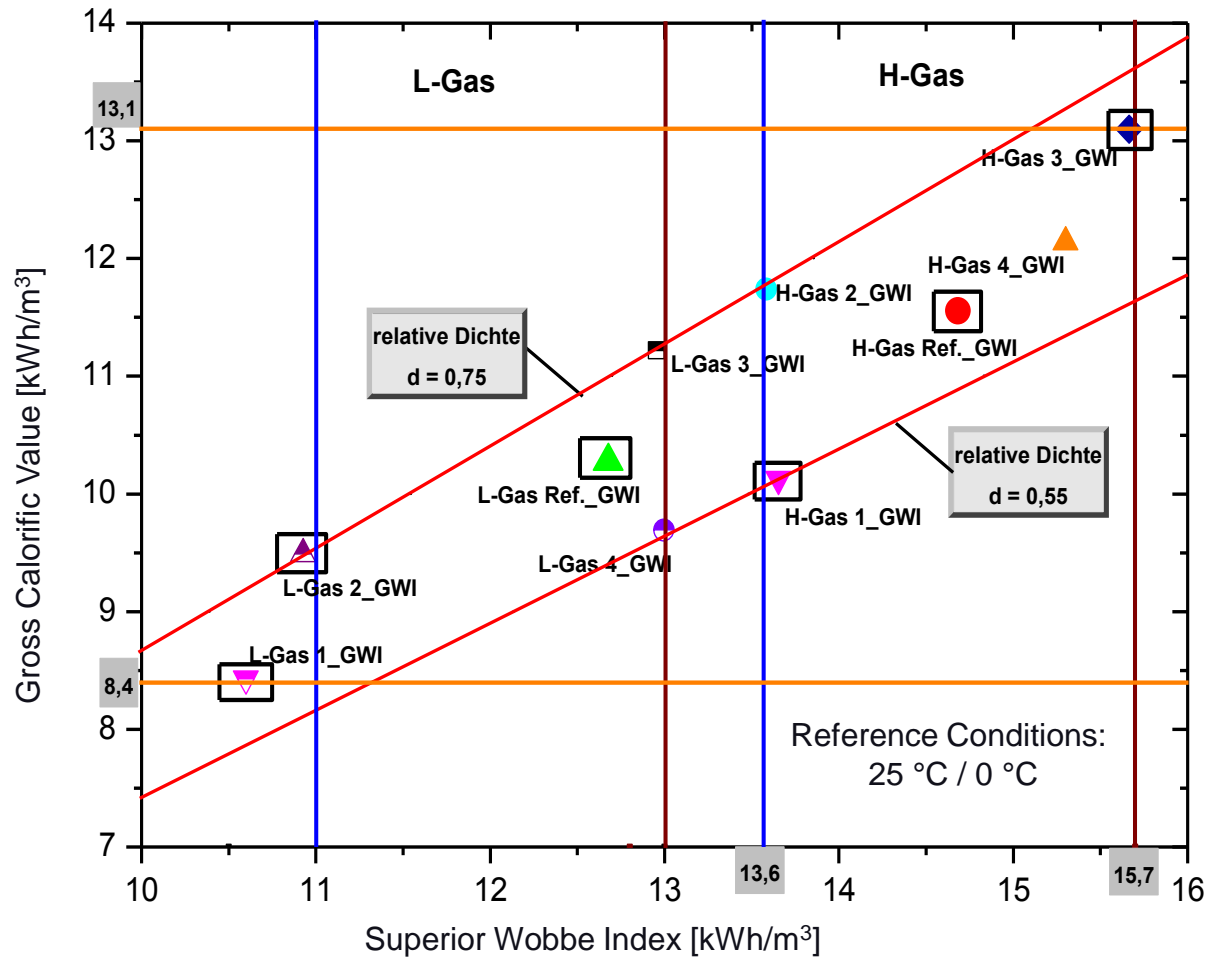


## Operating Conditions:

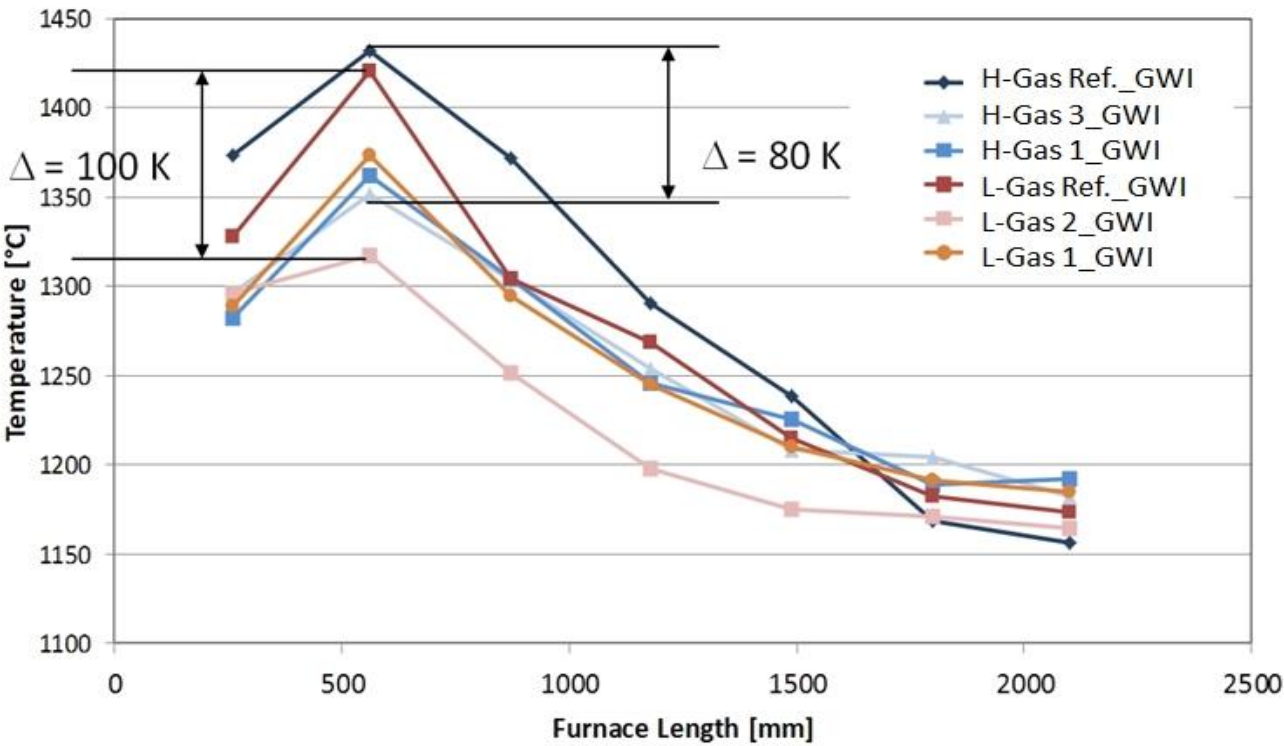
- Power Load: 200 kW
- Natural Gas H and L
- Air Ratio: 1.15
- Gas Temperature: 25 °C
- Air Temperature: 200 °C

**Burner Load and Air Ratio** remained constant for all experiments !

# Test Gases in DVGW G260 Range

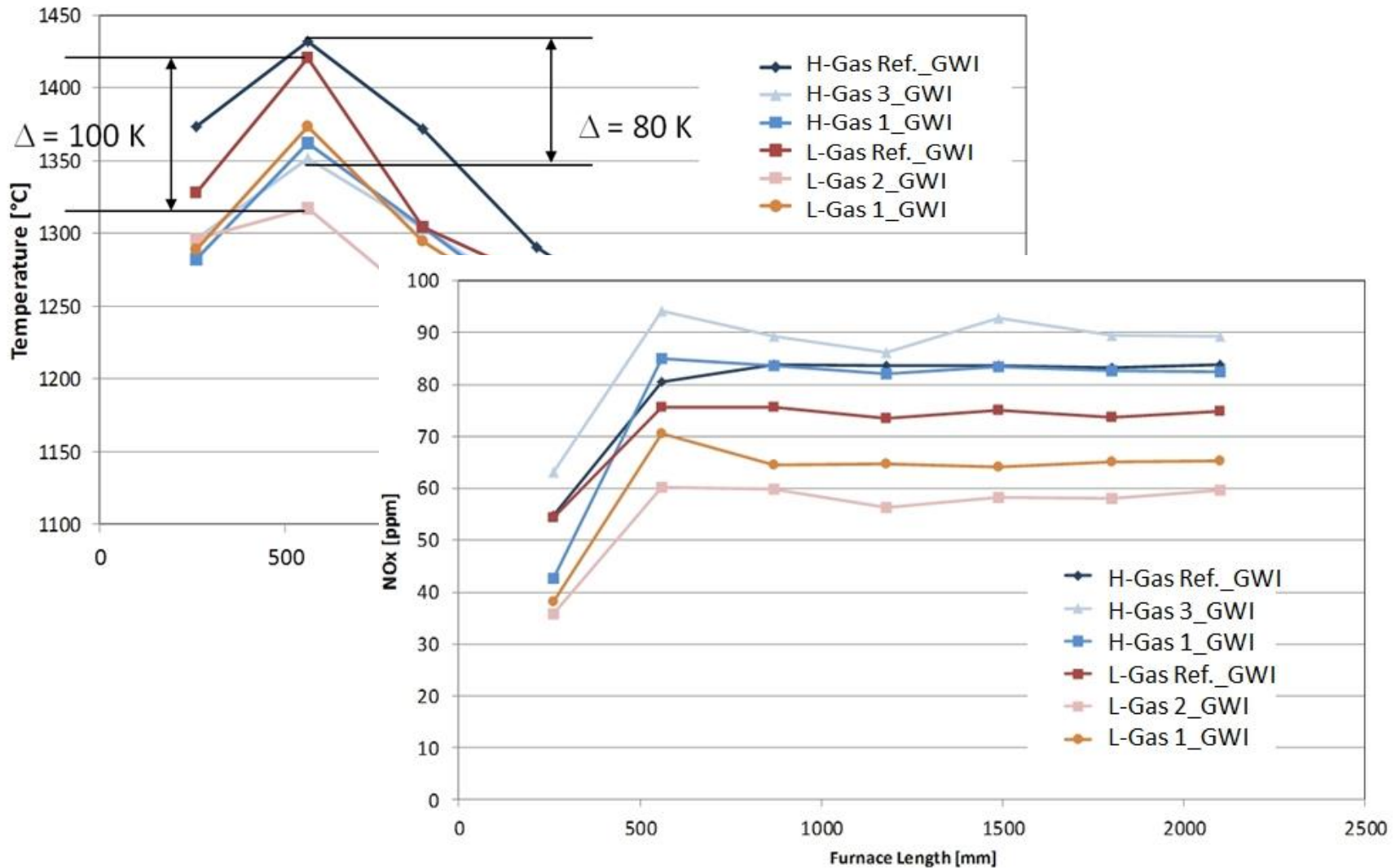


# GWI Test Rig Results

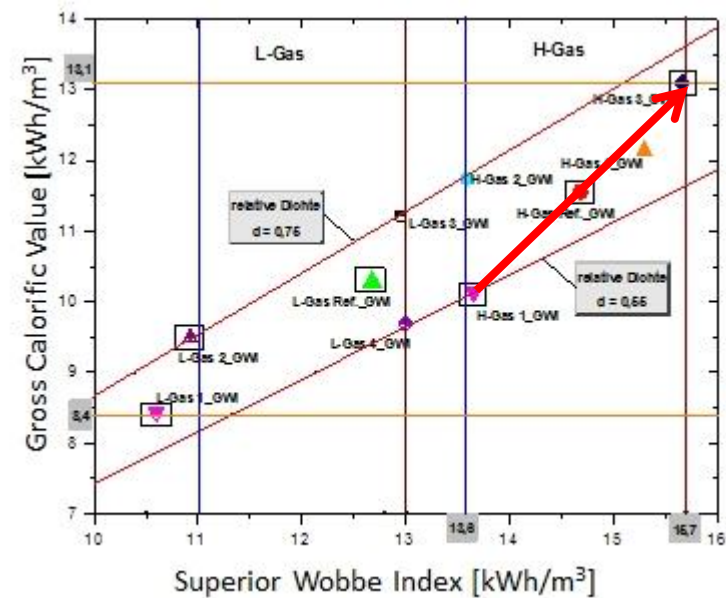
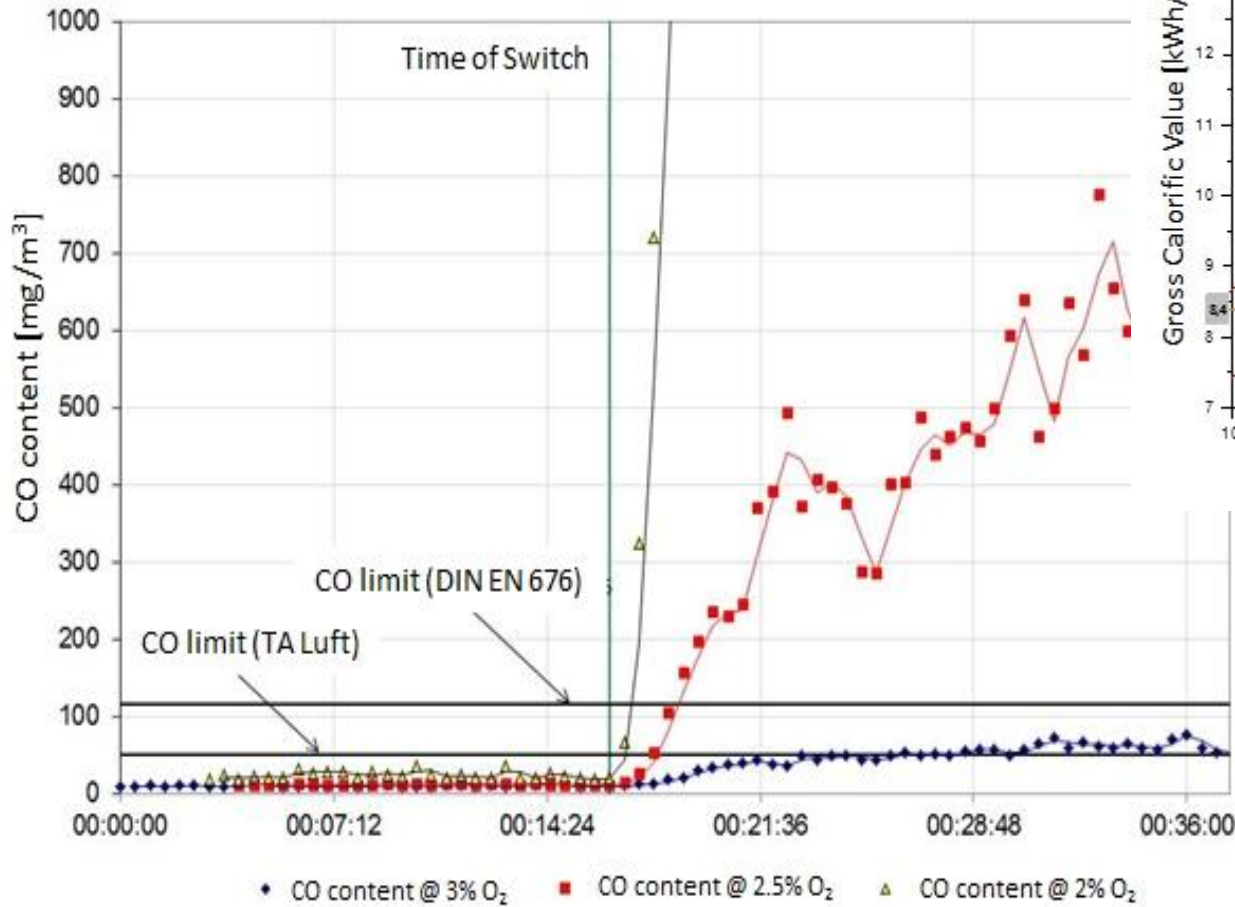




# GWI Test Rig Results



# DBI Experiment: Influence of Local Adjustment






Industrial processes are usually adjusted based on **excess O<sub>2</sub>** in the flue gas, **without knowing the current gas quality!**

Air ratios tend to be **close to  $\lambda = 1$**  for emissions and efficiency reasons.

# Sensitivity Assessment (DVGW Study)

Industry	Process	Efficiency	Safety (Emissions and/or Thermal Overload)	Product Quality
When switching from lower to higher Wobbe Index (maximum possible range according to DVGW G 260)				
Heat	boilers	Yellow	Red	Green
	luminous radiant heaters	Yellow	Red	Green
	direct and indirect drying	Yellow	Yellow	Yellow
Metallurgy	pre-heating (metals)	Yellow	Red	Yellow
	thermochem. heat treatment	Yellow	Yellow	Green
	zinc coating	Yellow	Green	Red
	melting (non-ferrous metals)	Red	Red	Red
Ceramics	calcination	Yellow	Yellow	Yellow
	brick & tiles manufacturing	Yellow	Red	Red
	porcelain firing	Yellow	Red	Red
Glass	glass melting (float)	Red	Red	Red
	glass melting (container), feeder	Red	Red	Red
	glass finishing treatment	Red	Red	Red
Other	chemical engineering, plastics	Red	Red	Red

 no intervention required  
 intervention possibly required  
 intervention required

# Conclusions

- Natural gas is a very **versatile fuel**, used in **many different industrial processes** for very different purposes. About **2/3** of the EU gas consumption do **not** go into domestic applications... **yet gas quality discussions tend to focus on this sector!**
- The gas quality criteria used in the gas industry are often not suitable for thermal processing applications. The relevant combustion characteristics **cannot be described by one property alone!**
- Industrial furnaces and plants usually operate in a **very small window of optimum performance** with regards to **product quality, efficiency and pollutant emissions. Fluctuating** fuel qualities can have **severe consequences**.
- Contrary to household appliances, industrial systems are generally designed for a **specified local (average) gas composition** and operate with **very little excess air**, depending on the process. They were never designed with **fluctuating gas qualities** in mind.
- There is **no single way** to prepare a thermal processing plant to fluctuating gas qualities. Each process is different and requires its own **tailor-made solution**.

# Contact Info

Thank you for your attention!

Dr.-Ing. Jörg Leicher

Tel.: +49 201 36 18 278

Mail: [leicher@gwi-essen.de](mailto:leicher@gwi-essen.de)

The final report (in German) of this DVGW research project is available at the GWI website:

[www.gwi-essen.de](http://www.gwi-essen.de)